9.2 In the event of termination of this agreement, as provided in paragraph 9.1 above, with or without cause, the parties shall take any action required to restore the parties' separate water systems.

9.3 In the event of termination of this agreement, as provided in paragraph 9.1 above, with or without cause, the licenses granted in this agreement shall automatically terminate. The District may, and on request of NACC shall, promptly remove any improvements or facilities belonging to the District which are located on land owned in fee by NACC. NACC may, and on request of the District shall, promptly remove any improvements or facilities belonging to NACC which are located on land owned in fee by the District.

10 General provisions

10.1 Indemnification

Each party agrees to indemnify, defend, hold harmless and protect the other against any claims or liabilities, including attorney's fees, relating to this agreement and arising out of or caused by (1) the acts, omissions or negligence of the indemnifying party, its agents, employees, or contractors; (2) the equipment or facilities of the indemnifying party; (3) the transmission and use by the indemnifying party of water provided by the other, including, without limitation, any claims or liabilities asserted by any of the District's or NACC's customers based upon the quality of such water or by reason of a failure of the District or NACC to provide water.

10.2 Insurance

10.2.1 Each party shall maintain, during the term of this agreement, Commercial General Liability insurance with a combined single limit of not less than 2 million dollars. Such insurance shall provide that its coverage is primary, shall include a severability of interest clause or cross-liability endorsement, and shall include Broad Form Contractual liability insurance coverage insuring the indemnification obligations under this agreement. The policy shall be endorsed to add the other party as an additional insured. Certificates evidencing such insurance shall be provided to the other party.

10.2.2 Each party shall maintain Workers' Compensation insurance in accordance with California law.

10.3 Entire agreement

This agreement contains the entire agreement between the parties concerning its subject matter and supersedes all prior oral and written agreements and representations. Amendments to this agreement must be in writing and signed by both parties.

10.4 Enforceability of agreement

This agreement is made solely for the benefit of the parties, and no other person shall be entitled to enforce this agreement or assert any right under it.

5

10.5 Successors and non-assignability

This agreement shall bind and inure to the benefit of the successors of the parties. Neither party may assign its interest in this agreement or delegate any of its duties under this agreement without the prior written consent of the other party.

10.6 No Public Utility

Notwithstanding anything to the contrary in this agreement, this agreement shall be interpreted so as not to subject NACC to regulation as a public utility. The parties intend that NACC's delivery of water to the District shall be considered the temporary delivery of surplus water as a matter of accommodation only, shall be offset by a delivery of water from the District to NACC as provided in this agreement, and shall not constitute the sale or delivery of water to the public. The parties shall not hold out to the public that any additional water is available to the public by reason of this agreement.

10.7 Notices

Except for the notice by telephone of a request for delivery of water, which shall be in accordance with the operating procedure to be established by the parties, notices or demands under this agreement shall be in writing and shall be personally delivered or mailed by certified mail, return receipt requested. Service shall be deemed complete at the time of personal delivery or 3 days after deposit in the mail. Any notice or demand to NACC shall be addressed to:

Senior Vice President North American Chemical Company P.O. Box 367 Trona, CA 93592

Any notice on demand to the District shall be addressed to:

General Manager Indian Wells Valley Water District P.O. Box 399 Ridgecrest, CA 93555

Either party may change the address to which notice is to be given, by giving notice of the change as provided in this paragraph.

10.8 Additional documents

The parties agree to execute any and all other documents, agreements or instruments reasonably necessary to carry out the purposes of this agreement.

10.9 Governing law

This agreement shall be interpreted under and governed by California law.

6

10.10 Attorney Fees

In any action to interpret or enforce this agreement, the prevailing party shall be entitled to reasonable attorney's fees.

Dated: 4/4/41

NORTH AMERICAN CHEMICAL COMPANY

By: Jacobs, Horas

Dated: 3/28/91

INDIAN WELLS VALLEY WATER DISTRICT

By: President <u> Siren Appl.</u> Seergtury By:

[SEAL]

TSB/52.NACC

7

Indian Wells Valley Water District

BOARD OF DIRECTORS Leroy H. Corlett President Rick Cockrum Vice-President Judith A. Decker Don J. McKernan Rex L. Smith OFFICERS & STAFF Warren F. McGowan General Manager/Secretary Krieger & Stewart Engineers McMurtrey & Hartsock Attorneys-at-Law Burkey & Cox Certified Public Accountants

April 17, 1991

Mr. William Standard China Lake Naval Weapons Center Public Works Department Code 2692 China Lake, California 93555

Dear Bill:

I would like to take this opportunity to thank you, Bill, as well as Tom Fourtney and the rest of your staff, for your assistance with the successful testing of our mutual intertie facilities at your Intermediate Pumping Station location.

The test resulted in a metered quantity of water being pumped to your facilities of more than 130,000 gallons, at a rate of over 3,000 gallons per minute, and then your pumping facilities giving the District over 55,000 gallons at a rate of more than 3,000 gallons per minute.

This intertie now provides the Indian Wells Valley Water District with the ability to supply the Naval Weapons Center with a water supply equal to or greater than 3,000 gallons per minute, or, if needed, the ability for your facilities to provide the District with a water supply equal to this same quantity.

The District has enjoyed a long history of cooperation with your department, and we look forward to continuing our mutual operations in the future.

Sincerely. Mike Apkanson

Mike Hokanson Operations Manager

MAH:gs

500 W. RIDGECREST BLVD. • MAILING ADDRESS: P.O. BOX 399 • RIDGECREST, CALIFORNIA 93556 (619) 375-5086 • FAX (619) 375-3969

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August 31, 2011 WED 70787 186,631 1,396,000 16778.6 23.1 1007 1.396 320.9	1007	320.9	13.1 1.45		
864.5	3 4 5				

Aug-11

SPHERE ATMOSPHERE READ GALLONS

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WELL MONITORING LOG WELL # 9

Reference 4

WATER SUPPLY IMPROVEMENT PROJECT **FINAL ENVIRONMENTAL IMPACT REPORT**

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40,208,000

TOTAL GALLONS PUMPED INTO SYSTEM

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Reference 4

WELL MONITORING LOG WELL # 10 STATE WELL NUMBER: 265406=-30K03

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Cl, Used		0	0	0	0	0	0	0	0	0	e	2	3.7	1.4	0.7	4.8	3.4	2	12	18.5	13.5	22	18	0	0	65	23	0	28	12	9	7.2
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MGD		4.667	0.000	3.019	0.267	0.000	0.000	0.000	4.821	1.630	1.533	1.501	1.530	1.660	1.520	1.501	1.454	1.574	1.544	1.600	1.409	1 546	1.552	1.546	1.542	1.504	1.768	1.210	1.442	1.539	1.290	1.482
GPM		1085 4	0	1080	1060 0	0	0	0	1080 4	1078 1	1083 1	1078 1	1063 1	1085 1	1047 1	1088 1	1068 1	1080 1	1072 1	1067 1	1072 1	1101	1026 1	1083 1	1049 1	1067 1	1068 1	-	1087 1	1073 1	1064 1	1074 1
HOUR		71.7	0	46.6	4.2 1	0	0	0	74.4	25.2	23.6	23.2	24 1	25.5 1	24.2	23 1	-	24.3		25 1	21.9	23.4 1	25.2 1	23.8 1	24.5 1	23.5 1	27.6 1	-	22.1 1	23.9 1	20.2 1	23 1
HOUR RD	1083.6	1155.3	1155.3	1201.9	1206.1	1206.1	1206.1	1206.1	1280.5	-	1329.3	-	1376.5	-	1426.2	1449.2	-	1496.2	1520.2	1545.2	1567.1	1590.5	1615.7	1639.5	1664		1715.1	-	1756.4	1780.3	1800.5	1823.5
GALLONS		4,667,000	0	3,019,000	267,000	0	0	0	4,821,000	1,630,000	1,533,000	1,501,000	1,530,000	1,660,000	1,520,000	1,501,000	1,454,000	1,574,000	1,544,000	1,600,000	1,409,000	1,546,000	1,552,000	1,546,000	1,542,000	1,504,000	1,768,000	1,210,000	1,442.000	1,539,000	1,290,000	1,482,000
CUBIC FEET		623,930	0	403,610	35,695	0	0	0	644,519	-	204,947	200,668	-	-	-	-	-	210,428	-	-	188,369	-	-	206,684	-	201,070	236,364	-	192,781	205,749	172,460	198,128
METER READ CUBIC FEET	513472	518139	518139	521158	521425	521425	521425	521425	526246	527876	529409	530910	532440	534100	535620	537121	538575	540149	541693	543293	544702	546248	547800	549346	550888	552392	554160	555370	556812	558351	559641	561123
	SUN	NOW	TUE	WED	UHL	FRI	SAT	NNS	NON	TUE	WED	THU	FRI	SAT	SUN	MON	TUE	WED	THU	FRI	SAT	SUN	NOW	TUE	WED	THU	FRI	SAT	SUN	MON	TUE	WED
HNO	1			-	August 4, 2011	August 5, 2011	August 6, 2011			-	August 10, 2011	August 11, 2011	-	-	-	-	August 16, 2011	August 17, 2011		-	-		-	-	-	-	August 26, 2011	-	August 28, 2011	August 29, 2011	August 30, 2011	August 31, 2011

47,612,000

TOTAL GALLONS PUMPED INTO SYSTEM

WATER SUPPLY IMPROVEMENT PROJECT FINAL ENVIRONMENTAL IMPACT REPORT

Aug-11

2008-132

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Reference 4

WELL MONITORING LOG

Aug-11

WELL # 11 STATE WELL NUMBER: 265/40E-32K01

	METER READ	CUBIC FEET	GALLONS	HOUR RD	HOUR	GPM	MGD -	CHLO	~ 1	1	DOSE RI	RESID. TEMP	Hd	TURB	ATMOSPHERE	ATMOSPHERE
NIIS	36380			0 0101	T	T	-	CI; Level	CI: Accer CI	Cl. Used			_	- Public	METER READ	GALLONS
NOW	30160	120 020	000 002 0	2.0101		1	1	t	1	+		+			6259	
LIL	00100	100'710	7/09/00	C.2001	40	100	2./3	1	1	+	0.00	-			6259	0
	22102	000 000	0	1002.3	0	0	0.00	1	1	+	0.00	-			6259	0
3	4 1003	060,055	2,514,000	4-90LL	44.1	950	2.51			0	0.00	-			6259	0
뢰	41683	•	0	1106.4	0	0	0.00			0	0.00				6259	0
IK.	44889	428,610	3,206,000	1161.4	55	972	3.21		-	0 0	0.00	_			6259	0
SAT	44889	0	0	1161.4	0	0	0.00			0 0	0.00				6259	0
SUN	44889	0	0	1161.4	0	0	0.00		-	0 0	0.00	-			6259	
MON	44889	0	0	1161.4	0	0	0.00		-	0	0.00	_			6259	
ΞI	46118	164,305	1,229,000	1182.4	21	975	1.23	-		0	0.00	_		0.35	6259	
WED	47385	169,385	1,267,000	1204.6	22.2	951	1.27		-	0	0.00	-			6259	
THU	48691	174,599	1,306,000	1227.6	23	946	1.31		-	0	0.00				6259	
FRI	50095	187,701	1,404,000	1252.4	24.8	944	1.40			0	0.00	-			6259	
SAT	51483	185,561	1,388,000	1276.9	24.5	944	1.39			0	0.00				6259	
SUN	52851	182,888	1,368.000	1301.1	24.2	942	1.37			0 0	0.00				6259	0
MON	54191	179,144	1,340,000	1324.8	23.7	942	1.34			0	0.00	_			6259	0
TUE	55565	183,690	1,374,000	1348.5	23.7	996	1.37		_	0 0	0.00	_			6259	0
WED	56785	163,102	1,220,000	1369.4	20.9	973	1.22			0	0.00				6259	0
THU	58190	187,834	1,405,000	1393.5	24.1	972	1.41			0 0	0.00				6259	0
FRI	59667	197,460	1,477,000	1418.8	25.3	973	1.48	1		0 0	0.00			-	6259	Q
SAT	61004	178,743	1,337,000	1441.7	22.9	973	1.34	-	-	0 0	0.00				6259	0
SUN	62368	182,353	1,364,000	1465.1	23.4	972	1.36			0	0.00				6259	0
MON	63797	191,043	1,429,000	1489.5	24.4	976	1.43		-	0 0	0.00				6259	0
TUE	63797	0	0	1489.5	0	0	0.00		-	0	0.00				6259	0
WED	66602	375,000	2,805,000	1537.4	47.9	976	2.81			0 0	0.00		-		6259	0
THU	67998	186,631	1,396,000	1561.2	23.8	978	1.40			0 0	0.00				6259	0
FRI	69553	207,888	1,555,000	1587.7	26.5	878	1.56		-	0 0	0.00				6259	0
SAT	70750	160,027	1,197,000	1608.2	20.5	973	1.20			0 0	0.00				6259	0
SUN	72132	184,759	1,382,000	1631.8	23.6	976	1.38			0 0	0.00				6259	0
MON	73519	185,428	1,387,000	1655.6	23.75	973	1.39			0 0	0.00				6259	0
TUE	74924	187,834	1,405,000	1679.5	23.95	978	1.41			0	0.00	-			6259	0
WED	76298	183,690	1,374,000	1702.9	23.4	979	1.37		-	0 0	0.00				6330	71000
					689.7											
alions	Total Galions Pumped		39,918,000													
ľ																

39,847,000

TOTAL GALLONS PUMPED INTO SYSTEM

WATER SUPPLY IMPROVEMENT PROJECT FINAL ENVIRONMENTAL IMPACT REPORT

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Aug-11

WELL # 13 STATE WELL NUMBER: 26S40E-32K01

$ \begin{array}{c ccccccccccccccccccccccccccccccccccc$	DAY OF MONTH	METER READ	AD CUBIC FEET	GALLONS	HOUR RD	HOUR	GPM	MGD	Ci- Level	evel Ch Added Ch Used	Ch Used	DOSE	RESID. 1	TEMP PH	H TURB.	METED BEAD CALOUS	CALLONG
M00 E03082 44,766 3227 000 8206 02 0 000 0 <td></td> <td></td> <td></td> <td></td> <td>8212.6</td> <td>T</td> <td>-</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>+</td> <td></td> <td>361483</td> <td>_</td>					8212.6	T	-							+		361483	_
TUE 62082 0 0 8203 57.500 8207 0	-	-	444,786	3,327,000	8265	-	-	3.327			0	0.00				361483	
WED 623637 357520 28377 307 40 100 0 000 10 100	-	_	0	0	8265	0.0		0.000			0	0.00				361483	
THU 623837 0 0 8307 0.0 0 0.00 1 1 FRI 623837 0 0 0 0.00 0 </td <td>-</td> <td>-</td> <td>357,620</td> <td>2,675,000</td> <td>8307</td> <td>-</td> <td>-</td> <td>2.675</td> <td></td> <td></td> <td>0</td> <td>0.00</td> <td></td> <td>-</td> <td></td> <td>361483</td> <td></td>	-	-	357,620	2,675,000	8307	-	-	2.675			0	0.00		-		361483	
FIN 623837 0 0 8307 0.0 8307 0.0 0 0.000 1 1 SMT 623837 0 0 0.000 0 0.000 1 1 1 MDN 623837 0 0 8301 0 0.000 1 1 1 MDN 623837 0 0 0 0.000 1 <td>-</td> <td>-</td> <td>0</td> <td>0</td> <td>8307</td> <td>0.0</td> <td></td> <td>0.000</td> <td></td> <td></td> <td>0</td> <td>0.00</td> <td></td> <td>-</td> <td></td> <td>361483</td> <td></td>	-	-	0	0	8307	0.0		0.000			0	0.00		-		361483	
SAT 6.23637 0 0 8207 0.0 8207 0.0 0 0.000 1 1 MUE 6.23637 0 0 0 0 0 0 0 0 0 0 0 0 MUE 6.23637 0	-	-	0	0	8307	0.0	-	0.000			0	0.00				361483	
SUN 623637 0 0 8307 10 0 000 0 000 0 000 0 000 0 000 0 000 0 000 0 000 0 001 0 001 0 001 0 001 0 001 0 001 0 001 0 001 0 001 0 001 0 001 0 001 0 001 0 001 0 001 0	-	-	0	0	8307	0.0		0.000			0	0.00			_	361483	
MON 623637 0 0 30,171 239,000 331,151 4,6 1052 0.203 0 0.000 1 1 0	-	-	0	0	8307	0.0	-	0.000			0	0.00		-		361483	
TUE 52330 39,11 283,000 8331,6 16 000 0 000 0 001 0 0 0 0 0 0 0 0 0 0 0 0 0 0	-	-	0	0	8307	0.0		0.000	-		0	0.00		-		361483	
WED 5253.01 156.829 130000 8333.4 118 1063 1347 000 0	-	-	39,171	293,000	8311.6	-	-	0.293			0	00.0			0.31		
THU E35667 206618 1,547,000 833:1 24.4 1057 1,544 0 0.00 1 1 FRI 628377 201,070 1,544,000 83316 5.3 1053 15.64 00 0.00 1 1 1 SUN 631485 204,412 1,550,00 83306 5.3 1053 1430 0.00 1 1 1 1 MON 632915 191,175 1,430,000 84355 0.0 0 0.00 0 0 0 0 0 0 1<	-	-	185,829	1,390,000	8333.4	-	-	1.390			0	0.00		-		361483	
FRI 52371 201,070 1,504,000 83816 218 1053 1,504 000 83816 1053 160 0 000 0 0 000 0 <th< td=""><td>-</td><td>-</td><td>206,818</td><td>1,547,000</td><td>8357.8</td><td>-</td><td>-</td><td>1.547</td><td></td><td></td><td>0</td><td>0.00</td><td></td><td></td><td></td><td>361483</td><td></td></th<>	-	-	206,818	1,547,000	8357.8	-	-	1.547			0	0.00				361483	
SAT 623956 211,889 1,855,000 8406.6 5.0 10.5 10.5 0.00 0 0.00 0	-	628371	201,070	1,504,000	8381.6	-	-	1.504			0	0.00		-		361483	
SUN 631485 204,412 1,523,000 843.0 24.3 1048 1529 0	-	629956	211,898	1,585,000	8406.6	-	-	1.585			0	0.00		-		361483	
MON 632915 191,176 1,430,000 8453 2.0 0 0.00 0 <th< td=""><td></td><td>_</td><td>204,412</td><td>1,529,000</td><td>8430.9</td><td>-</td><td>-</td><td>1.529</td><td></td><td></td><td>0</td><td>0.00</td><td></td><td></td><td></td><td>361483</td><td></td></th<>		_	204,412	1,529,000	8430.9	-	-	1.529			0	0.00				361483	
TUE 6323615 0 0 8453.5 0.0 0 0.00 0	-	_	191,176	1,430,000	8453.5	-	-	1.430			0	0.00		-		361483	
WED 632315 0 0 8453.5 0.0 0 0.00 0 0 0.00 0	-		0	0	8453.5	0.0		0.000			0	0.00		-	-	361483	
THU 632315 0 0 8453.5 0.0 0 0.00 0	-	_	0	0	8453.5	0.0	-	0.000			0	0.00		-		361483	
FRI 632315 0 0 8453.5 0.0 0 0.00 0 0 0.00 0	-	-	0	0	8453.5	0.0		0.000			0	0.00				361483	
SAT 632915 0 0 8453.5 0.0 0 0.000 1 1 1 SUN 632915 0 </td <td>-</td> <td>632915</td> <td>0</td> <td>0</td> <td>8453.5</td> <td>0.0</td> <td></td> <td>0.000</td> <td></td> <td></td> <td>0</td> <td>0.00</td> <td></td> <td>_</td> <td></td> <td>361483</td> <td></td>	-	632915	0	0	8453.5	0.0		0.000			0	0.00		_		361483	
SUN 632915 0 0 8453.5 0.0 0 0.00 0	-	-	0	0	8453.5	0.0	-	0.000			0	0.00		_	-	361483	
MON 632915 0 0 8453.5 0.0 0 0.00 0	-	_	0	0	8453.5	0.0	-	0.000			0	0.00		-		361483	
TUE 6.22915 0 0 845.3.5 0.0 0 0.00 0 0 0.00 0	-	_	0	0	8453.5	0.0	-	0.000			0	0.00				361483	
WED 632315 0 0 8453.5 0.0 0 0.00 0 0 0.00 0	-		0	0	8453.5	0.0	-	0.000			0	0.00		_	_	361483	
THU 632915 0 0 8453.5 0.0 0 0.00 0 0 0.00 0	-	_	0	0	8453.5	0.0	-	0.000			0	0.00			-	361483	
FRI 632915 0 0 8453.5 0.0 0 0.000 0 0 0.00 0	-	632915	0	0	8453.5	0.0	-	0.000			0	0.00				361483	
SAT 632915 0 0 8453.5 0.0 0 0.00 0 0 0.00 0	-	632915	0	0	8453.5	0.0	-	0.000			0	0.00		_		361483	
SUN 632915 0 0 8453.5 0.0 0 0.00 0 0.00 0 0.00 0 0 0.00 0<	-	632915	0	0	8453.5	0.0	-	0.000			0	0.00		-		361483	
MON 632315 0 0 8453.5 0.0 0 0.00 0 0.00 0 0 0.00 0 <td>-</td> <td>_</td> <td>0</td> <td>0</td> <td>8453.5</td> <td>0.0</td> <td></td> <td>0.000</td> <td></td> <td></td> <td>0</td> <td>0.00</td> <td></td> <td></td> <td></td> <td>361483</td> <td></td>	-	_	0	0	8453.5	0.0		0.000			0	0.00				361483	
TUE 632915 0 0 8453.5 0.0 0 0.00 0 0 0 WED 632915 0 0 3453.5 0.0 0 0.000 0 0 0 WED 632915 0 0 3453.5 0.0 0 0.000 0	-	_	0	0	8453.5	0.0		0000	_		0	0.00				361483	
WED 632915 0 0 8453.5 0.0 0 0.000 0 0.00 0	-	_	0	0	8453.5	0.0	-	0.000			0	0.00			_	361483	
15,280,000	-	_	0	0	8453.5	0.0	-	0.000			0	0.00			-	361509	
						0.0											
	Total Gallo	ns Pumped		15,280,000													
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15,280,000

TOTAL GALLONS PUMPED INTO SYSTEM

WATER SUPPLY IMPROVEMENT PROJECT FINAL ENVIRONMENTAL IMPACT REPORT

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Reference 4

WELL MONITORING LOG

Aug-11

17	26S/39E-26D02	
WELL #	NUMBER:	
	ATE WELL	
	STA	

GALLONS		0	0												0	0	0	0	0		0	0	0	0	0	0	0	0	0	0	0	104000
ATMOSPHERE METER READ	8456	8456	8456	8456	8456	8456	8456	8456	8456	8456	8456	8456	8456	8456	8456	8456	8456	8456	8456	8456	8456	8456	8456	8456	8456	8456	8456	8456	8456	8456	8456	8560
TURB.																																
Hd																89	8.9	8.8								91				9.0	9.1	9.1
TEMP														1		86.0	87.0	87.0								87.0				87.0	89.0	87.0
RESID.																0.66	0.82	0.86								0.82				0.8	0.76	0.77
DOSE		1.47	0.00	1.45	0.00	1.21	0.00	0.00	1.28	1.43	0.95	00.0	0.00	0.00	0.00	1.10	1.48	1.48	0.00	0.00	0.00	0.00	0.00	2.19	00.00	1.58	1.67	0.00	0.00	1.52	1.47	1.37
Cly Ubed		14	0	6.1	0	25.3	0	0	25.7	80	-	0	0	0	0	1.5	16.8	16	0	0	0	0	0	2.7	0	8.6	10.9	0	0	47,9	16.6	7.4
Swel Cr. Added Cl.				116																												
CI) Lavel	300.1	286.1	286.1	280	396	370.7	370.7	370.7	345	337	336	336	336	336	336	334.5	317.7	301.7	301.7	301.7	301.7	301.7	301.7	299	299	290.4	279.5	279.5	279.5	231.6	215	207.6
MGD		1.471	0.000	0.649	0.000	3.226	0.000	0.000	3.092	0.863	0.163	0.000	0.000	0.000	0.000	0.211	1.756	1.674	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.839	1.009	0.000	0.000	4.872	1.745	0.834
GPM		1202	0	1202	0	1211	0	0	1177	1160	1235	0	0	0	0	1213	1214	1213	0	0	0	0	0	1173	0	1205	1201	0	0	1208	1207	1209
HOUR		20.4	0.0	9.0	0.0	44.4	0.0	0.0	43.8	12.4	2.2	0.0	0.0	0.0	0.0	2.9	24.1	23.0	0.0	0.0	0.0	0.0	0.0	2.7	0.0	11.6	14.0	0.0	0.0	67.2	24.1	11.5
HOUR RD	11680	11700.4	11700.4	11709.4	11709.4	11753.8	11753.8	11753.8	11797.6	11810	11812.2	11812.2	11812.2	11812.2	11812.2	11815.1	11839.2	11862.2	11862.2	11862.2	11862.2	11862.2	11862.2	11864.9	11864.9	11876.5	11890.5	11890.5	11890.5	11957.7	11981.8	11993.3
GALLONS		1,471,000	0	649,000	0	3,226,000	0	0	3,092,000	863,000	163,000	0	0	0	0	211,000	1,756,000	1,674,000	0	0	0	0	0	190,000	0	839,000	1,009,000	0	0	4,872,000	1,745,000	834,000
CUBIC FEET		196,658	0	86,765	0	431,283	0	0	413,369	115,374	21,791	0	0	0	0	28,209	234,759	223,797	0	0	0	0	0	25,401	0	112,166	134,893	0	0	651,337	233,289	111,497
METER READ	794831	796302	796302	796951	796951	800177	800177	800177	803269	804132	804295	804295	804295	804295	804295	804505	806262	807936	807936	807936	807936	807936	807936	808126	808126	808965	809974	809974	809974	814846	816591	817425
Ŧ	SUN	MON	TUE	WED	THU	FRI	SAT	SUN	MON	TUE	WED	THU	FRI	SAT	NNS	NOM	TUE	WED	THU	FRI	SAT	SUN	MON	TUE	WED	THU	FRI	SAT	SUN	MON	TUE	WED
DAY OF MONTH	July 31, 2011	August 1, 2011	August 2, 2011	August 3, 2011	August 4, 2011	August 5, 2011	August 6, 2011	August 7, 2011	August 8, 2011	August 9, 2011	August 10, 2011	August 11, 2011	August 12, 2011	August 13, 2011	August 14, 2011	August 15, 2011	August 16, 2011	August 17, 2011	August 18, 2011	August 19, 2011	August 20, 2011	August 21, 2011	August 22, 2011	-	-	August 25, 2011	August 26, 2011	August 27, 2011	-	-	August 30, 2011	August 31, 2011

104,000

Total Atmosphere Gallons Pumped

22,490,000

TOTAL GALLONS PUMPED INTO SYSTEM

WATER SUPPLY IMPROVEMENT PROJECT FINAL ENVIRONMENTAL IMPACT REPORT

2	METER READ CUBIC FEET	CUBIC FEET	GALLONS	HOUR RD	HOUR	GPM	MGD	CHL	CHLORINE RES.	ES.	DOSE	RESID.	TEMP	Hd	TURB.		ATMOSPHERE
0	T			12797				CI, LEWE	CI; Added	CI, Used				_		METER READ	GALLONS
		c	c	12782	00	6	0000	276			0000					26050	
		0		13782	00		0000	976		0 0	800					26050	0
	0	0	0	13782	0.0	0	0.000	276	132		00.0					USU92	0
	0	0	0	13782	0.0	0	0.000	408		0	0000					26050	
	0	0	0	13782	0.0	0	0.000	408		0	0.00					26050	
	0	0	0	13782	0.0	0	0.000	408		0	0.00					26050	
	0	0	0	13782	0.0	0	0.000	408		0	0.00					26050	C
	1833	245,053	1,833,000	13810.9	28.9	1057	1.833	391.9		16.1	1.36					26050	0
	3324	199,332	1,491,000	13832.7	21.8	1140	1.491	377		14.9	1.54	0.8	80.0	7.9	0.11	26050	0
	5018	226,471	1,694,000	13857.4	24.7	1143	1.694	359.5		17.5	1.59	0.77	78.0	7.8		26050	0
	6584	209,358	1,566,000	13880.2	22.8	1145	1.566	345.7		13.8	1.36	0.79	78.0	7.8		26050	0
	8275	226,070	1,691,000	13904.8	24.6	1146	1.691	332.5		13.2	1.21	0.78	79.0	7.6		26050	0
	8275	0	0	13904.8	0.0	0	0.000	332.5		0	0.00					26050	0
	8275	0	0	13904.8	0.0	0	0.000	332.5		0	0.00					26050	0
	13225	661,765	4,950,000	13977.3	72.5	1138	4.950	292		40.5	1.26	0.76	78.0	7.8		26050	0
- 1	14266	139,171	1,041,000	13992.6	15.3	1134	1.041	282.2		9.8	1.45					26050	0
	15091	110,294	825,000	14004.7	12.1	1136	0.825	275.3		6.9	1.29	0.75	79.0	5.6		26050	0
1	16712	216,711	1,621,000	14028.6	23.9	1130	1.621	262		13.3	1.27	1.01	78.0	5.5		26050	0
- 1	17148	58,289	436,000	14035.1	6.5	1118	0.436	256.6		5.4	1.91					26050	0
- 1	17148	0	0	14035.1	0.0	0	0.000	256.6		0	0.00					26050	0
	17148	0	0	14035.1	0.0	0	0.000	256.6		0	0.00					26050	0
121	20795	487,567	3,647,000	14087.2	52.1	1167	3.647	224.9		31.7	1.34	0.84	79.0	1.7		26050	0
11	21112	42,380	317,000	14091.4	4.2	1258	0.317	222		2.9	1.41	0.81	78.0	77		26050	0
	22770	221,658	1,658,000	14115.5	24.1	1147	1.658	206.1		15.9	1.48	0.82	82.0	76.0		26050	0
	23466	93,048	696,000	14125.4	9.9	1172	0.696	200.1		9	1.33	0.8	79.0	7.6		26050	0
	23660	25.936	194,000	14128.1	2.7	1198	0.194	198.4		1.7	1.35					26050	0
100	23660	0	0	14128.1	0.0	0	0.000	198.4		0	00.0					26050	0
	23660	0	0	14128.1	0.0	0	0.000	198.4		0	0.00					26050	0
	23660	0	0	14128.1	0.0	0	0.000	198.4		0	0.00					26050	0
	23660	0	0	14128.1	0.0	0	0.000	198.4		0	0.00					26050	0
	23660	0	0	14128.1	00	0	0000	198.4		0	0000					26070	UUUUC

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otal Atmosphere Gallons Pumped

23,640,000

TOTAL GALLONS PUMPED INTO SYSTEM

Aug-11

WELL MONITORING LOG

WELL # 18 STATE WELL NUMBER: N/A

2008-132

Reference 4

WATER SUPPLY IMPROVEMENT PROJECT FINAL ENVIRONMENTAL IMPACT REPORT

WELL MONITORING LOG

Aug-11

STATE WELL NUMBER: 265/39E-27D01	WELL #	30
	STATE WELL NUMBER	26\$/39E-27D01

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DAY OF MONT	н	METER READ	CUBIC FEET	GALLONS	HOUR RD	HOUR	GPM	MGD		LORINE		DOSE	RESID.	TEMP	PH	TURB.	ATMOSPHERE	ATMOSPHERE
July 31, 2011	SUN	987201			96872.6				480.4	Cl- Added	Cl ₂ Used						METER READ	GALLONS
August 1, 2011	MON	991105	521,925	3,904,000	96918.3	45.7	1424	3.90	480.4	-	30.7	1.21	0.72	87.0	81		3434	
August 2, 2011	TUE	991105	0	3,904,000 D	96918.3	0	0	0.00	449.7		0	0.00	0.72	07.0	0.1		3434	
August 3, 2011	WED	992304	160,294	1,199,000	96932.4	14.1	1417	1.20	449.7	240		1.12	0.72	85.0	87		3434	
	THU	994869	342.914	2.565.000	96962.2	29.8	1435	2.57	690	249	8.7	0.00	0.72	90.0	8.8		3434	(
August 4, 2011	FRI	996371	200,802	1,502,000	96979.9	17.7	1435	1.50	690		-	0.00	0.8	86.0	8.1		3434	1
August 5, 2011	SAT	996371	0		96979.9	0		0.00	690	-	0		0.79	60,U	6.1		3434	1
August 6, 2011	SUN	996371	0	0	96979.9		0			-	0	0.00	-	-	-		3434	1
August 7, 2011			-			0	0	0.00	690	-	0	0.00	1.0.00			-	3434	
August 8, 2011	MON	1001475	682,353	5,104,000	97040.3	60.4	1408	5.10	646.8	-	43.2	1.31	0.77	86.0	8.0		3434	
August 9, 2011	TUE	1002820	179,813	1,345,000	97056.2	15.9	1410	1.35	635		11.8	1.35	0.79	85.0	8.1	-	3434	
August 10, 2011	WED	1003954	151,604	1,134,000	97069.4	13.2	1432	1.13	628.4		6.6	0.90	0.8	87.0	8.3		3434	
August 11, 2011	THU	1005309	181,150	1,355,000	97085.2	15.8	1429	1.36	618.4		10	1.14	0.77	86.0	8.2	-	3434	
August 12, 2011	FRI	1006803	199,733	1,494,000	97102.5	17.3	1439	1.49	605.8		12.6	1.30	0.83	86.0	8.0		3434	1
August 13, 2011	SAT	1006803	0	0	97102.5	0	0	0.00	605.8		0	0.00	-			1	3434	
August 14, 2011	SUN	1006803	0	0	97102.5	0	0	0.00	605.8		0	0.00			_	-	3434	
August 15, 2011	MON	1011386	612,701	4,583.000	97155.7	53.2	1436	4.58	570		35.8	1.21	0.78	85.0	3.1		3434	
August 16, 2011	TUE	1013412	270,856	2,026,000	97179.4	23.7	1425	2.03	554		16	1.22	0.78	87.0	8.2		3434	
August 17, 2011	WED	1015462	274,064	2,050,000	97203.5	24.1	1418	2.05	537.2		16.8	1.27	0.76	86.0	7.8		3434	1
August 18, 2011	THU	1017516	274,599	2,054,000	97227.8	24.3	1409	2.05	522		15.2	1.14	0.74	86.0	8.1		3434	
August 19, 2011	FRI	1019464	260,428	1,948,000	97250.5	22.7	1430	1.95	504.6		17.4	1.38	0.78	86.0	8.3		3434	
August 20, 2011	SAT	1019464	0	0	97250.5	0	0	0.00	504.6		0	0.00					3434	
August 21, 2011	SUN	1019464	0	0	97250.5	D	0	0.00	504.6		0	0.00					3434	
August 22, 2011	MON	1023410	527,540	3,946,000	97296.9	46.4	1417	3.95	472.1		32.5	1.27	0.75	87.0	8.2	1	3434	
August 23, 2011	TUE	1024182	103,209	772,000	97306	9.1	1414	0.77	465		7.1	1.42	0.81	85.0	8.0	1	3434	
August 24, 2011	WED	1025775	212,968	1,593,000	97324.7	18.7	1420	1.59	449.6		15.4	1.49	0.81	87.0	8,3		3434	
August 25, 2011	THU	1026411	85,027	636,000	97332.3	7.6	1395	0.64	445.5		4.1	1.00	0.78	87.0	85	-	3434	
August 26, 2011	FRI	1027409	133,422	998,000	97344.1	11.8	1410	1.00	434.B		10.7	1.66	0.79	88.0	8,6		3434	
August 27, 2011	SAT	1027409	0	0	97344.1	0	0	0.00	434.8	1	0	0.00			2	-	3434	1
August 28, 2011	SUN	1027409	0	0	97344.1	0	0	0.00	434.8		0	0.00	-			10.1	3434	
August 29, 2011	MON	1028317	121,390	908,000	97354.8	10.7	1414	0.91	424.2		10.6	1.80	0.75	86.0	8,2	-	3434	
August 30, 2011	TUE	1028969	87,166	652,000	97362.5	7.7	1411	0.65	421		3.2	0.76			1		3434	
August 31, 2011	WED	1029206	31,684	237,000	97365.2	2.7	1463	0.24	419		2	1.30	0.73	85.0	8.2		3434	

Total Gallons Pumped 42,005,000

TOTÁL GALLONS PUMPED INTO 42,005,000 SYSTEM



WELL MONITORING LOG

WELL # 31 STATE WELL NUMBER: 265/39E-28R01

Aug-11

DAY OF MONT	н	METER READ	CUBIC FEET	GALLONS	HOUR RD	HOUR	GPM	MGD		ORINE F		DOSE	RESID.	TEMP	PH	TURB.	ATMOSPHERE	ATMOSPHERE
			CODIOTEET	GALLOND	STREESSEL	noon	Gran	more	Ci-Luvel	Cl. Added	SI Unid	DODL	ALOID.	1 PUM		TOND.	METER READ	GALLONS
July 31, 2011	SUN	288699 290175	197,326	1.476.000	2154.2	21	1171	1.48	507	-	14.9	1.56	0.76	87.0	0.4	-	10980	
August 1, 2011	TUE	290175		0		0		1.48		-		0.00	0.75	87.0	8.1	-	10980	0
August 2, 2011	1.5.5		0		2175.2		0		492.1		0		-	-	_	1	10980	0
August 3, 2011	WED	290813	85,294	638,000	2184.1	8.9	1195	0.64	484	194	8.1	1.96		-	-		10980	0
August 4, 2011	THU	290813	0	0	2184.1	0	0	0.00	678	-	0	0.00	-		-	_	10980	0
August 5, 2011	FRI	293950	419,385	3,137,000	2228.3	44.2	1183	3.14	652.3		25.7	1.26			_	_	10980	0
August 6, 2011	SAT	293950	0	0	2228.3	0	0	0.00	652.3	1	0	0.00	-		-	-	10980	0
August 7, 2011	SUN	293950	0	0	2228.3	0	0	0.00	652.3		0	0.00	-	_	-	V	10980	0
August 8, 2011	MON	298088	553,209	4,138,000	2287	58.7	1175	4.14	619.1		33.2	1.24	-				10980	0
August 9, 2011	TUE	299056	129,412	968,000	2300.8	13.8	1169	D.97	612.1	11	7	1.12	0.87	85.0	5.0		10980	0
August 10, 2011	WED	299230	23,262	174,000	2303.2	2.4	1208	0.17	610.9		1.2	1.06			1		10980	0
August 11, 2011	THU	299230	0	0	2303.2	0	0	0.00	610.9	1 May Ser	0	0.00		1.11		100	10980	0
August 12, 2011	FRI	299230	0	0	2303.2	0	0	0.00	610.9		0	0.00		1			10980	C
August 13, 2011	SAT	299230	0	0	2303.2	0	0	0.00	610.9		D	0.00					10980	C
August 14, 2011	SUN	299230	0	0	2303.2	0	0	0.00	610.9		0	0.00					10980	0
August 15, 2011	MON	299230	0	0	2303.2	0	0	0.00	610.9		0	0.00					10980	0
August 16, 2011	TUE	300070	112,299	840,000	2315.1	11.9	1176	0.84	606	1.2	49	0.90	0.85	87.0	8.0		10980	0
August 17, 2011	WED	300941	116,444	871,000	2327.4	12.3	1180	0.87	598.2		7.8	1.38	0.83	86.0	7.8		10980	0
August 18, 2011	THU	301801	114,973	860,000	2339.6	12.2	1175	0.86	585	1	13.2	2.37	0.82	86.0	8.1		10980	0
August 19, 2011	FRI	303022	163,235	1,221,000	2356.8	17.2	1183	1.22	575.2		9.8	1,24					10980	(
August 20, 2011	SAT	303022	0	0	2356.8	0	0	0.00	575.2		0	0.00					10980	0
August 21, 2011	SUN	303022	0	0	2356.8	0	0	0.00	575.2		0	0.00	1				10980	0
August 22, 2011	MON	308093	677,941	5,071,000	2428.1	71.3	1185	5.07	527.3		47.9	1.46	0.8	87.0	8.0	1	10980	(
August 23, 2011	TUE	309772	224,465	1,679,000	2451.7	23.6	1186	1.68	511	-	16.3	1.50	0.78	86.0	8.0		10980	(
August 24, 2011	WED	311493	230.080	1.721.000	2475.9	24.2	1185	1.72	495.3		15.7	1.41	0.77	87.0	8.0	1	10980	0
August 25, 2011	THU	313168	223,930	1,675,000	2499.5	23.6	1183	1.68	479.7		15.6	1.44	0.77	88.0	8.3	-	10980	0
August 26, 2011	FRI	315207	272,594	2,039,000	2528.3	28.8	1180	2.04	458.2		21.5	1.63	0.84	89.0	8.4		10980	(
August 27, 2011	SAT	315207	0	0	2528.3	0	0	0.00	458.2		0	0.00			-		10980	
August 28, 2011	SUN	315207	0	0	2528.3	0	0	0.00	458.2	-	0	0.00	-		-	-	10980	
August 29, 2011	MON	319879	624,599	4.672.000	2594	65.7	1185	4.67	407.5	-	50.7	1.68	0.8	87.0	8.1		10980	-
	TUE	321587	228.342	1,708,000	2618.2	24.2	1176	1.71	390	-	17.5	1.58	0.82	8.9	81.0		10980	
August 30, 2011 August 31, 2011	WED	323266	220,342	1.679.000	2641.7	23.5	1191	1.68	374.4	-	15.6	1.43	0.82	87.0	81	-	10980	

Total Gallons Pumped 34,567,000
Total Atmosphere Gallons Pumped 0
TOTAL GALLONS PUMPED INTO 24 F67 000

TOTAL GALLONS PUMPED INTO SYSTEM 34,567,000



TOTAL GALLONS PUMPED INTO SYSTEM

28,351,000

WELL MONITORING LOG WELL # 33 STATE WELL NUMBER: N/A

Aug-11

DAY OF MONT	н	METER READ	CUBIC FEET	GALLONS	HOUR RD	HOUR	GPM	MGD		ORINE R		DOSE	RESID.	TEMP	PH	TURB.		
July 31, 2011	SUN	62812		GALLOND	3033.1	- Charles		mad	Ch. Level 234	Cis Added	St. Used	DOOL	1.010.			TOND,	METER READ	GALLONS
August 1, 2011	MON	65155	313,235	2,343,000	3055.1	35.9	1088	2.34	215.2	-	18.8	1.24	-		-	-	41	-
August 2, 2011	TUE	65155	0	0	3069	0	0	0.00	215.2	11.	0	0.00	-		-		41	
August 3, 2011	WED	66506	180,615	1,351,000	3089.6	20.6	1093	1.35	200	200	15.2	1.74	0.69	7.8	78		41	
August 4, 2011	THU	66506	0	0	3089.6	0	0	0.00	400	1.00	0	0.00	0.00	1.0	1.5		41	
August 5, 2011	FRI	68839	311,898	2,333,000	3125.3	35.7	1089	2.33	377.7		22.3	1.48	0.93	78.0	7.7	-	41	
August 6, 2011	SAT	68839	0	0	3125.3	0	0	0.00	377.7	-	0	0.00	1		1		41	
August 7, 2011	SUN	68839	0	0	3125.3	0	0	0.00	377.7	-	0	0.00	-	-			41	
August 8, 2011	MON	71965	417,914	3,126,000	3173.7	48.4	1076	3.13	350.1	1	27.6	1.36	1		-		41	
August 9, 2011	TUE	73054	145,588	1.089.000	3190.3	16.6	1093	1.09	342.5		7.6	1.08	1			1	41	
August 10, 2011	WED	73904	113,636	850,000	3203.4	13.1	1081	0.85	336.4	-	6.1	1.11				-	41	
August 11, 2011	THU	74986	144,652	1,082,000	3220	16.6	1086	1.08	327.7	1.2.1	8.7	1.24	0.83	79.0	7.8		41	
August 12, 2011	FRI	75516	70,856	530,000	3228.2	8.2	1077	0.53	324.3	1	3.4	0.99	0.82	80.0	7.7		41	
August 13, 2011	SAT	75516	0	0	3228.2	0	0	0.00	324.3		0	0.00			1	1	41	
August 14, 2011	SUN	75516	0	0	3228.2	0	0	0.00	324.3		0	0.00				1	41	
August 15, 2011	MON	79237	497,460	3,721,000	3285.2	57	1088	3.72	294		30.3	1.26	0.81	80.0	7.3		41	
August 16, 2011	TUE	80774	205,481	1,537,000	3308.6	23.4	1095	1.54	283.6	-	10.4	1.04	0.78	80.0	7.8		41	
August 17, 2011	WED	82392	216,310	1,618,000	3333	24.4	1105	1.62	271.8		11.8	1.13	0.79	81.0	7,6		41	
August 18, 2011	THU	83952	208,556	1,560,000	3356.8	23.8	1092	1.56	259		12.8	1.27	0.77	81.0	7.9		41	
August 19, 2011	FRI	85448	200,000	1,496,000	3379.4	22.6	1103	1.50	249	1.31.45	10	1.03				(41	
August 20, 2011	SAT	85448	0	0	3379.4	0	0	0.00	249		0	0.00				-	41	
August 21, 2011	SUN	85448	0	0	3379.4	0	0	0.00	249		0	0.00					41	
August 22, 2011	MON	86454	134,492	1,006,000	3395	15.6	1075	1.01	238	1200	11	1.69					41	
August 23, 2011	TUE	86454	0	0	3395	0	0	0.00	238		0	0.00					41	
August 24, 2011	WED	86454	0	0	3395	0	0	0.00	238		0	0.00					41	
August 25, 2011	THU	86454	0	0	3395	0	0	0.00	238		0	0.00					41	
August 26, 2011	FRI	88071	216,176	1,617,000	3419.7	24.7	1091	1.62	224.3		13.7	1.31					41	
August 27, 2011	SAT	88071	0	0	3419.7	0	0	0.00	224.3		0	0.00					41	
August 28, 2011	SUN	88071	0	0	3419.7	0	0	0.00	224.3	1	0	0.00	-				41	-
August 29, 2011	MON	89136	142,380	1,065,000	3436.1	16.4	1082	1.07	214.9		9.4	1.36					41	1
August 30, 2011	TUE	90531	186,497	1,395,000	3457.3	21.2	1097	1.40	202		12.9	1.43	0.79	78.0	7.7	-	41	
	WED	91163	84,492	632,000	3467.1	9.8	1075	0.63	196.7		5.3	1.29	0.71	80.0	7.6		41	



WELL MONITORING LOG WELL # 34 STATE WELL NUMBER: N/A

Aug-11

DAY OF MONT	H	METER READ	CUBIC FEET	GALLONS	HOUR RD	HOUR	GPM	M MGD	CHLORINE RE			DOSE	RESID.	TEMP	PH	TURB.	ATMOSPHERE	ATMOSPHERE
July 31, 2011	SUN	812475	CODIO I CCI	GALLONG		noun	01.10	mob	CI_Level	Cl, Added	Cl. Lited	DOar	NESIC,	1 Line	1.0	TOND,	METER READ	GALLONS
August 1, 2011	MON	8124/5	705,882	5,280,000	2625	72.8	1209	5.28	292	-	41.9	1.23	0.74	82.0	7.8			
August 2, 2011	TUE	817755	0	0	2697.8	0	0	0.00	250.1	-	0	0.00	0.74	02.0	1.0			
	WED	821180	457,888	3,425,000	2097.6	46.2	1236	3.43	220.1	182	22.1	1.00	0.73	80.0	7.9		-	
August 3, 2011	THU	821180	437,000	3,425,000	2744	40.2	0	0.00	400	102	10	0.00	0.73	80.0	1.9			
August 4, 2011	FRI	824801	484,091	3,621,000	2794.8	50.8	1188	3.62	379.5		20.5	0.00	0.88	82.0	8.1			(
August 5, 2011	SAT	824801			2794.8	0		and the Revenue	379.5			h have been	0.00	02.0	0.1	-		
August 6, 2011			0	0		-	0	0.00			0	0.00	-		-		-	
August 7, 2011	SUN	824801 829048	0	0	2794.8	0	0	0.00	379.5		0	0.00	-		-	-		
August 8, 2011	MON		569,519	4,260,000	2854.4	59.6	1191	4.26	345		34.5	1.25	-		-			13000
August 9, 2011	TUE	829048	0	0	2854.4	0	0	0.00	345		0	0.00	-		-		-	(
August 10, 2011	WED	829048	0	0	2854.4	0	0	0.00	345	-	0	0.00	-		-	-	-	
August 11, 2011	THU	829048	0	0	2854.4	0	0	0.00	345	-	0	0.00	-		-		-	(
August 12, 2011	FRI	829048	0	0	2854.4	0	0	0.00	345		0	0.00	-		-		-	
August 13, 2011	SAT	829048	0	0	2854.4	0	0	0.00	345	-	0	0.00	-			-		1
August 14, 2011	SUN	829048	0	0	2854.4	0	0	0.00	345		0	0.00	-			-	-	
August 15, 2011	MON	829048	0	0	2854.4	0	0	0.00	345		0	0.00	-		-			
August 16, 2011	TUE	829048	0	0	2854.4	0	0	0.00	345		0	0.00	-		-			1
August 17, 2011	WED	829048	0	0	2854.4	0	0	0.00	345		0	0.00	1	-	-		-	
August 18, 2011	THU	829048	0	0	2854.4	0	0	0.00	345	-	0	0.00	1		-			
August 19, 2011	FRI	829048	0	0	2854.4	0	0	0.00	345	-	0	0.00	-		-	-	-	
August 20, 2011	SAT	829048	0	0	2854.4	0	0	0.00	345		0	0.00	-					1
August 21, 2011	SUN	829048	0	0	2854.4	0	0	0.00	345		0	0.00	0.77	-	2.0	-	-	1
August 22, 2011	MON	834070	674,866	5,048,000	2924.5	70.1	1200	5.05	305.7		39.3	1.20	0.77	82.0	7,6			2600
August 23, 2011	TUE	835759	225,802	1,689,000	2947.7	23.2	1213	1.69	297		8.7	0.80	0.75	81.0	7.6			
August 24, 2011	WED	837489	231,283	1,730,000	2971.6	23.9	1206	1.73	282.9		14.1	1.26	0.82	82.0	7.6	-	-	
August 25, 2011	THU	839229	232,620	1,740,000	2995.6	24	1208	1.74	268.4		14.5	1.29	0.79	83.0	7,9	-		
August 26, 2011	FRI	841296	276,337	2,067,000	3024.2	28.6	1205	2.07	251.2		17.2	1.28	0.86	81.0	8.0			
August 27, 2011	SAT	841296	0	0	3024.2	0	0	0.00	251.2		0	0.00	-			_		
August 28, 2011	SUN	841296	0	0	3024.2	0	0	0.00	251.2		0	0.00	-				-	
August 29, 2011	MON	846198	655,348	4,902,000	3091.9	67.7	1207	4.90	209.4		41.8	1.32	0.83	83.0			-	1
August 30, 2011	TUE	847947	233,824	1,749,000	3116	24.1	1210	1.75	196		13.4	1.18	0.83	81.0	7.9		-	-
August 31, 2011	WED	849623	224.064	1,676,000	3139.3	23.3	1199	1.68	184.2		11.8	1.09	0.82	83.0	7.6			

Total Gallons Pumped 37,187,000 Total Atmosphere Gallons Pumped 39,000

TOTAL GALLONS PUMPED INTO	37,148,000
SYSTEM	31,140,040

Response to Comment 25-1: This comment states that the private well owners and cooperative system well owners have water rights that supercede the IWVWD. Master Response 12 addresses this issue.

Response to Comment 25-2: This comment states that the groundwater flow model used to predict impacts in the Draft EIR is inadequate. Master Response 2 addresses this issue.

Response to Comment 25-3: This comment states that the Proposed Project is not needed because of the existing intertie agreements in place with the Navy and Searles Valley Minerals. Alternative 3, which was analyzed in the Draft EIR, is the alternative of using the existing intertie between the District and NAWS China Lake to provide supplemental water that suggested by many commentors during the scoping and Draft EIR review period. With this alternative, supplemental water from existing wells on NAWS China Lake would be transferred to IWVWD in the summer months to provide additional nominal capacity during high demand days. The water would be pumped from the existing Navy wells to the existing IWVWD 30-inch pipeline located between the NAWS China Lake boundary and Highway 178. It has been suggested by several comment letters that this alternative could be implemented immediately at no or very little additional cost to the District. However, the District cannot simply begin pumping unlimited water at no cost from NAWS China Lake using existing infrastructure. In fact, this alternative would require the negotiation of the amount of water, the timing of delivery, and the price of water between the Navy and the District. Preparation of a National Environmental Policy Act document would be required. This alternative would also require the construction of a booster station located on NAWS China Lake property where the current intertie is located. Alternative 3 would also result in essentially identical impacts as the Proposed Project, they would just be located in a different area. This issue is addressed further in Master Response 9.

Response to Comment 25-4: This comment states that the Proposed Project is not needed because peak demand was able to be met in 2011, even with certain wells out of service. Maximum Day Demand for the WSIP evaluated in the EIR was computed by applying a peaking factor to the Average Daily Demand as projected in the 2010 Urban Water Management Plan. This peaking factor was conservative, so that the worst-case scenario could be modeled and evaluated in the EIR. It should also be kept in mind that the District only produces groundwater in response to actual water demands from its customers. It does not have the ability to store large quantities of water for which there is no demand. Should the actual Maximum Day Demand values in the future be less than the estimate, similar to the demand in 2011, the new facilities would only be operated as needed to satisfy the actual demand. Master Response 7 provides more information on this issue.

Response to Comment 25-5: This comment states that the Proposed Project could affect other land uses, and, therefore Land Use and Planning should be evaluated in the EIR. The effect of the Proposed Project on other land uses was completely related to water resources impacts, and was, therefore, discussed in the Section 3.8, Hydrology and Water Resources, of the EIR. Section 3.8.3.3 discussions the potential of the Proposed Project to lower the groundwater table level so that pre-existing nearby wells would drop to a level which would not support existing land uses or planned uses for which permits have been granted.

Response to Comment 25-6: This comment states that Mitigation Measure H-1 is inadequate because the mitigation program is a separate process. Mitigation Measure H-1 is adequate under CEQA because it specifies performance standards that would mitigate the significant effect on a project and which may be accomplished in more than one specified way (CEQA Guidelines Section 15126.4).

This comment states that Mitigation Measure H-1 is inadequate because a third-party committee is needed to implement the mitigation. The District disagrees that a monitoring committee is required to "ensure that it [the monitoring plan]" is implemented, as suggested in the County's mitigation measure 1. Like the County, the District is its own CEQA Lead Agency and, as such, is authorized to implement its own mitigation monitoring and reporting program under CEQA Guidelines Section 15097.

This comment states that Mitigation Measure H-1 does not state how the mitigation options will be paid for. As stated in Mitigation Measure H-1, the mitigation options will be installed by IWVWD or they may be funded by IWVWD and installed by the owner.

The comment states that Mitigation Measure H-1 is inadequate because it is impractical to pump from depths greater than 1,000 feet bgs in small private wells. This comment is speculative. The mitigation actions would be required to install facilities (wells, pumps, etc.) that are capable of producing water from appropriate depths to maintain land uses that existed at the time the EIR was certified. It should also be noted that in the southwest area, the depth to groundwater is currently approximately 400 feet bgs. At the projected rate of decline of 2.1 feet per year for wells within one-half mile of Well 35, it would take over 285 years for the water level in the southwest well field area to drop to 1,000 feet bgs. This timeframe is well beyond the life of the Proposed Project and beyond the time that is reasonable to estimate impacts in the future.

Response to Comment 25-7: This comment states that the No Project Alternative should be selected. The No Project Alternative was evaluated in the EIR and could be selected by the IWVWD Board.